

**BOARD OF PUBLIC UTILITIES, CITY OF McPHERSON, KANSAS**  
**Electric Service Schedule**

**GSS-25: GENERAL SERVICE SMALL**

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**Availability:**

Available in the general service area served by the McPherson BPU electric utility and in accordance with the Board's Terms and Conditions or Billing Practices for providing electric service.

**Application:**

For electric service supplied to one (1) customer through one (1) meter conducting a gainful enterprise and who's maximum fifteen (15) minute demand is less than 30 kW. Service is for exclusive use of customer and is not to be resold or shared with others.

**Character of Service:**

Alternating current, approximately sixty (60) cycles, and at voltage and phase the McPherson BPU has available for service required.

**Monthly Charges:**

Service Charge:	\$18.00 per month, for availability of service
Energy Delivered Charge:	\$0.0372 per kWh for all monthly kWh delivered to customer
Energy Received Credit:	\$0.0200 per kWh for all monthly kWh received from customer
Demand Charge:	\$1.60 per kW for all kW billing demand delivered to customer
Energy Adder Adjustment:	Energy Adder Adjustment multiplied by monthly netted kWh usage
Purchased Capacity Charge:	Purchased Capacity Charge multiplied by kWh delivered to customer
Transmission Charge:	Transmission Charge multiplied by kWh delivered to customer
City Transfer Charge:	City Transfer Charge multiplied by kWh delivered to customer

**Billing Demand:**

Billing Demand shall be the customer's maximum kW demand delivered to the customer during a fifteen (15) minute period occurring during the billing cycle.

**Energy Adder Adjustment:**

The above energy charges are based on net bus bar energy charges of \$0.02000 incurred by the McPherson BPU, exclusive of any capacity charges.

Approved: February 10, 2025

  
Rodger A. Swanson, Chairman, McPherson BPU

Effective: April 1, 2025

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The energy charges listed above will increase or decrease in the amount that the cost of energy incurred by the McPherson BPU varies from a base of \$0.02000 per net kWh times a 1.03 line loss multiplier to the nearest \$0.00001 per net kWh. For a distributed generation customer, the energy adder adjustment may be a credit if the customer's netted kWh is negative.

**Purchased Capacity Charge:**

Customers billed in connection with this rate schedule are subject to a Purchased Capacity Charge. For this rate class, the Purchased Capacity Charge is calculated based on the estimated annual net cost of electric capacity to be purchased by the McPherson BPU for that year and this rate class's estimated contribution to the maximum coincident peak of the electric system for June, July, and August of that year, divided by this rate class's projected kWh energy sales for that year. The Purchased Capacity Charge is billed monthly as cents per kWh.

At the end of each year, or other period as deemed appropriate by the McPherson BPU, the Purchased Capacity Charge shall be modified, as necessary, to match the estimated annual net cost of electric capacity to be purchased by the McPherson BPU for the following year, relative to this rate class's estimated contribution to the annual maximum coincident peak of the electric system for the corresponding year, plus an adjustment equaling the actual over or under recovery of revenue from Purchased Capacity Charges from the prior year.

**Transmission Charge:**

Customers billed in connection with this rate schedule are subject to a Transmission Charge. For this rate class, the Transmission Charge is calculated based on the estimated annual net cost of transmission services to be purchased by the McPherson BPU for that year and this rate class's estimated contribution to the maximum coincident peak of the electric system for June, July and August of that year, divided by this rate class's projected kWh energy sales for that year. The Transmission Charge is billed monthly as cents per kWh.

At the end of each year, or other period as deemed appropriate by the McPherson BPU, the Transmission Charge shall be modified, as necessary, to match the estimated annual net cost of transmission services to be purchased by the McPherson BPU for the following year, relative to this rate class's estimated contribution to the annual maximum coincident peak of the electric system for the corresponding year, plus an adjustment equaling the actual over or under recovery of revenue from Transmission Charges from the prior year.

**City Transfer Charge:**

All energy billed in connection with this rate schedule is subject to a City Transfer Charge, billed monthly as mils per net kWh to the nearest \$0.00001 per net kWh. The City Transfer Charge was enacted to recover funds for transfers made by the McPherson BPU to the City of McPherson as Payments in Lieu of Taxes.

The City Transfer Charge will be modified as necessary to provide a matching of the total mandated Transfer set forth by the Governing Body of the City of McPherson, Kansas.

Approved: February 10, 2025

  
Rodger A. Swanson, Chairman, McPherson BPU

Effective: April 1, 2025

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**Power Quality:**

As required by the McPherson BPU, the customer's service shall be in compliance with IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power System (IEEE Standard 519), latest edition.

**Interconnection:**

Customers with distributed generation shall meet current BPU interconnections standards designed to protect utility employees from harm under all operating conditions and meet all NEC, NESC, the Institute of Electrical and Electronics Engineers, Underwriter Laboratories, the Federal Energy Regulatory Commission, and any other applicable standard having jurisdiction.

**Distributed Generation:**

Customers with distributed generation shall meet the requirements set forth in McPherson BPU's Interconnection Standards for Installation and Operation of Customer-Owned Distributed Generation Facilities policy.

**Payment Information:**

The Service Charge constitutes the minimum monthly bill for all electric service accounts under this rate schedule.

In the event the customer orders a disconnection and reconnection of electric service at the same premises within a period of twelve (12) months, the McPherson BPU may collect as a reconnection charge the sum of such minimum bills as would have accrued during period of disconnection.

Bills are due and payable upon billing date and must be paid no later than the due date or the bill becomes delinquent. When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for utility service will be added to the customer's bill.

**Notes:**

1. Effective April 1, 2025, Electric Service Schedule GSS-24 shall be replaced by GSS-25. Customers billed from Schedule GSS-24 before April 1, 2025, shall then be billed from Schedule GSS-25 moving forward.
2. Effective March 1, 2024, Electric Service Schedule GSS-22 shall be replaced by GSS-24. Customers billed from Schedule GSS-22 before March 1, 2024, shall then be billed from Schedule GSS-24 moving forward.

Approved: February 10, 2025

  
Roger A. Swanson, Chairman, McPherson BPU

Effective: April 1, 2025

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3. Effective June 1, 2022, Electric Service Schedule GSS-13 shall be replaced by GSS-22. Customers billed from Schedule GSS-13 before June 1, 2022, shall then be billed from Schedule GSS-22 moving forward.
4. Effective January 1, 2011, customers billed under Schedule GSS-83 whose maximum average kW demand during a fifteen (15) minute period is less than 30 kW and are located within three (3) miles of the corporate limits of the City of McPherson, shall be billed under Schedule GSS-11. Customers located more than three (3) miles beyond the corporate limits of the City of McPherson shall be billed under Schedule GSS-11A until January 1, 2013.
5. Effective January 1, 2011, customers billed under Schedule GSS-83 whose maximum average kW demand during a fifteen (15) minute period is 30 kW or more, but less than 500 kW, and are located within three (3) miles of the corporate limits of the City of McPherson, shall be billed under Schedule GSM-11. Customers located more than three (3) miles beyond the corporate limits of the City of McPherson shall be billed under Schedule GSM-11A until January 1, 2013.
6. Effective January 1, 2011, the Schedule GSS-83 Optional Energy Rate will no longer be offered by the McPherson BPU.

Approved: February 10, 2025

  
Rodger A. Swanson, Chairman, McPherson BPU

Effective: April 1, 2025