

BOARD OF PUBLIC UTILITIES, CITY OF McPHERSON, KANSAS
Electric Service Schedule

MUS-24: MCPHERSON UNIFIED SCHOOLS

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Availability:

Available within the city limits of McPherson, Kansas and three (3) miles thereof, in accordance with the McPherson BPU's General Terms and Conditions for providing electric service.

Application:

For electric service supplied to McPherson Unified School District #418. Service is for exclusive use of the school district and is not to be resold or shared with others. Service under Schedule MUS-24 is for use in the administrative center, and in buildings engaged in classroom activities only.

Character of Service:

Alternating current, single phase, approximately sixty (60) cycles, and of the voltage the McPherson BPU has available for service required. Three (3) phase power will be extended under this Schedule MUS-24, only at the option of the General Manager of the McPherson BPU, and with his or her written consent. Three phase power for air conditioning may be metered with a demand meter to accrue capacity charges.

Monthly Charges:


MUS-24 Standard:

Service Charge:	\$18.00 per month, for availability of service
Energy Charge:	\$0.0220 per kWh for all kWh
Demand Charge:	\$5.70 per kW for all kW of billing capacity
Energy Adder Adjustment:	Energy Adder Adjustment multiplied by kWh usage
Purchased Capacity Charge:	Purchased Capacity Charge multiplied by kWh usage
Transmission Charge:	Transmission Charge multiplied by kWh usage
City Transfer Charge:	City Transfer Charge multiplied by kWh usage

MUS-24 Optional Time-of-Use Demand:

Service Charge:	\$23.00 per month, for availability of service
Energy Charge:	\$0.0220 per kWh for all kWh

Approved: January 22, 2024


Douglas G. Unruh, Chairman, McPherson BPU

Effective: July 1, 2024

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Demand Charge:

On-Peak: \$5.70 per kW for all kW On-Peak Billing Capacity

Off- Peak: \$4.20 per kW for all kW Off-Peak Billing Capacity

Energy Adder Adjustment: Energy Adder Adjustment multiplied by kWh usage

Purchased Capacity Charge: Purchased Capacity Charge multiplied by kWh usage

Transmission Charge: Transmission Charge multiplied by kWh usage

City Transfer Charge: City Transfer Charge multiplied by kWh usage

Energy Adder Adjustment:

The above energy charge is based on net bus bar energy charges of \$0.02000 incurred by the McPherson BPU, exclusive of any capacity charges.

The above energy charge will increase or decrease in the amount that the cost of energy incurred by the McPherson BPU varies from a base of \$0.02000 per net kWh times a 1.03 line loss multiplier to the nearest \$0.00001 per net kWh.

Purchased Capacity Charge:

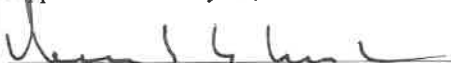
Customers billed in connection with this rate schedule are subject to a Purchased Capacity Charge. For this rate class, the Purchased Capacity Charge is calculated based on the estimated annual net cost of electric capacity to be purchased by the McPherson BPU for that year and this rate class's estimated contribution to the maximum coincident peak of the electric system for June, July, and August of that year, divided by this rate class's projected kWh energy sales for that year. The Purchased Capacity Charge is billed monthly as cents per kWh.

At the end of each year, or other period as deemed appropriate by the McPherson BPU, the Purchased Capacity Charge shall be modified, as necessary, to match the estimated annual net cost of electric capacity to be purchased by the McPherson BPU for the following year, relative to this rate class's estimated contribution to the annual maximum coincident peak of the electric system for the corresponding year, plus an adjustment equaling the actual over or under recovery of revenue from Purchased Capacity Charges from the prior year.

Transmission Charge:

Customers billed in connection with this rate schedule are subject to a Transmission Charge. For this rate class, the Transmission Charge is calculated based on the estimated annual net cost of transmission services to be purchased by the McPherson BPU for that year and this rate class's estimated contribution to the maximum coincident peak of the electric system for June, July and August of that year, divided by this rate class's projected kWh energy sales for that year. The Transmission Charge is billed monthly as cents per kWh.

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At the end of each year, or other period as deemed appropriate by the McPherson BPU, the Transmission Charge shall be modified, as necessary, to match the estimated annual net cost of transmission services to be purchased by the McPherson BPU for the following year, relative to this rate class's estimated contribution to the annual maximum coincident peak of the electric system for the corresponding year, plus an adjustment equaling the actual over or under recovery of revenue from Transmission Charges from the prior year.

City Transfer Charge:

All energy billed in connection with this rate schedule is subject to a City Transfer Charge, billed monthly as mils per net kWh to the nearest \$0.00001 per net kWh. The City Transfer Charge was enacted to recover funds for transfers made by the McPherson BPU to the City of McPherson as Payments in Lieu of Taxes.

The City Transfer Charge will be modified as necessary to provide a matching of the total mandated Transfer set forth by the Governing Body of the City of McPherson, Kansas.

Billing Capacity:

Billing Capacity shall be the customer's maximum average kW demand during a fifteen (15) minute period occurring between July 1 and August 20. If by special arrangement and approval of the McPherson BPU General Manager, the August reading may be moved to accommodate school starting prior to August 20.


Revision of Billing Capacity will be instituted in the billing month of September on the basis of the highest fifteen (15) minute demand which occurred in the previous July and August. That revised Billing Capacity will remain constant throughout the next twelve months except as stated in the following paragraph.

For Time-of-Use accounts, if the maximum fifteen (15) minute average demand which occurs from 8:00 p.m. Friday to 12:00 p.m. Monday and 8:00 p.m. to 12:00 p.m. Monday thru Friday of any calendar month exceeds the current Billing Capacity then the Billing Capacity starting that month shall not be less than thirty five percent (35%) of that maximum fifteen (15) minute average demand.

On-Peak Billing Capacity:(Optional Time-of-Use)

Billing Capacity which occurs from 12:00 p.m. to 8:00 p.m. Monday through Friday. The minimum Peak Billing Capacity shall be no less than thirty-five (35%) of any Off-Peak billing periods' maximum demand. (See Billing Capacity)

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Off-Peak Billing Capacity:(OPTIONAL TIME-OF-USE)

Billing Capacity which occurs 8:00 p.m. Friday to 12:00 p.m. Monday and 8:00 p.m. to 12:00 p.m. Monday through Friday and is greater than Peak Billing Capacity. Off-Peak Billing Capacity will be established July 1 through August 20 and billed in September.

Interruptible Service

Unified School District #418 administrators shall respond to a call by the McPherson BPU to interrupt certain power loads on those days of June 1st through August 31st in an effort to avoid the addition of this load to the electric system. For those customers that can comply with interruptible service requirements, the monthly Demand Charge or On-Peak Demand Charge will be multiplied by a factor of 0.80.

Such interruption could be in the form of the termination of air conditioning operations only during specific hours of any notified day or postponement of certain scheduled activities for duration of excessive and unseasonal temperatures. Failure to interrupt load when called or notified will be reason for forfeiture of this clause.

Such interruption would probably be signaled by an unseasonably hot day during the above noted schedule, and the McPherson BPU would attempt to alert Unified School District #418 customers to possibilities of a need to interrupt.

Unified School District #418 would be authorized to operate any power equipment during the period of July 1st through August 19th for the purpose of testing and annual maintenance by the prearrangement of such activities with the McPherson BPU.

Other power loads such as air conditioning equipment to cool principals' offices or similar year around business offices may be operated at random; however, capacity charges for those loads will be billed as shown in the applicable rate schedule.

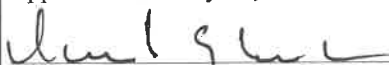
Payment Information:

The sum of the Service Charge and the Demand Charge constitutes the minimum monthly bill for all electric service accounts under this rate schedule.

In the event the customer orders a disconnection and reconnection of electric service at the same premises within a period of twelve (12) months, the McPherson BPU may collect as a reconnection charge the sum of such minimum bills as would have accrued during period of disconnection.

Bills are due and payable upon billing date and must be paid no later than the due date or the bill becomes delinquent. When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for utility service will be added to the customer's bill..

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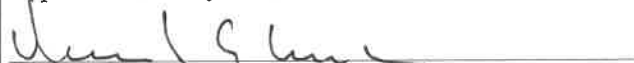
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Notes:

1. Effective March 1, 2024, Electric Service Schedule MUS-23 shall be replaced by MUS-24. Customers billed from Schedule MUS-23 before March 1, 2024, shall then be billed from Schedule MUS-24 moving forward.
2. Effective June 1, 2023, Electric Service Schedule MUS-22 shall be replaced by MUS-23. Customers billed from Schedule MUS-22 before June 1, 2023, shall then be billed from Schedule MUS-23 moving forward.
3. Effective June 1, 2022, Electric Service Schedule MUS-13 shall be replaced by MUS-22. Customers billed from Schedule MUS-13 before June 1, 2022, shall then be billed from Schedule MUS-22 moving forward.
4. This revised Schedule MUS-13 shall become effective on April 22, 2013, and shall supersede all previous versions of Schedule MUS.

Approved: January 22, 2024


Douglas G. Unruh, Chairman, McPherson BPU

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